

FILE NOTATIONS

Entered in NID File

✓

Entered On S R Sheet

7

Location Map Pinned

✓

Card Indexed

✓

I W R for State or Fee Land

Checked by Chief

PMB

Copy NID to Field Office

✓

Approval Letter

In Unit

Disapproval Letter

COMPLETION DATA:

Date Well Completed 6-27-63

Location Inspected

OW ✓ WW TA

Bond released

GW OS PA

State of Fee Land

LOGS FILED

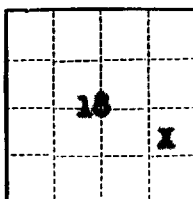
Diller's Log 9-30-63

Electric Logs (No.) 5

E I E-I ✓ GR ✓ GR-N Micro ✓

Lat Mi-L Sonic Others Exponent Bond Print #1
Print #2

Copy H-L-E



T
7
8

R 24 E

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U-00148**
Unit **Red Wash**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah

April 10, 1963

Well No. **(43-18C) 195** is located **2263** ft. from **XXN** line and **943** ft. from **[E]** line of sec. **18**
NE 1/4 SE 1/4 18 **78** **24E** **SLBM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

Kelly Rushing

The elevation of the ~~standpoint~~ above sea level is **5676.5** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.

10-3/4" casing to be cemented at \pm 220'.

7" casing to be cemented below lowermost productive interval with sufficient cement to reach 4000'.

Tops: Green River - 2750'
 "H" Point - 4600'
 "K" Point - 5175'

Subject well to be drilled as part of the 1963 Plan of Development.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company, Western Division**

Address **P. O. Box 455**

Vernal, Utah

By

Approved By
R. W. PATTERSON

Title **Field Superintendent**

USGS, SLC-3; OROCC, SLC-1; Gulf, Okla. City-1; Gulf, Casper-1; Conkling-1; Bitterman-1; RLQ-1; File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City
LAND OFFICE _____
LEASE NUMBER _____
UNIT **Red Wash**

Page Three

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1963,
Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON
Phone 789-2442 Agent's title Field Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE 18	7S	24E	195	(43-18C)						
<p><u>Present Conditions</u></p> <p>Depth: 5555' Casing: 10-3/4", 40.5#, J-55 cmtd at 232.28' with 170 sacks. 7", 23#, J-55 cmtd at 5554' with 400 sacks cmt.</p> <p><u>Operations Conducted</u></p> <p>Moved in Signal Drilling & Exploration, Inc. Spudded at 1:00 A.M. 4-13-63. Drilled 15" hole to 240'. Cemented 10-3/4", 40.5#, J-55 casing in place with 170 sacks regular cement containing 2% Halco HA-5. Drilled 9" hole to 5555'. Ran Schlumberger IES & Micro-Caliper logs. Ran DST #1 (5510-5555) 30 min test. GTS in 4 minutes. Gauged as follows after opening tool: 3 min - 900 MCF, 12 min - 1.1 MCKF, 25 min - 1.3 MCKF, 30 min - 1.4 MCKF. No fluid recovered. Pressures: IHH 2715, ISI 1945, IF 190, FF 230, FSI 1903, FHH 2692. DST #2 (5458-5490) 30 min test. GTS in 2 min. After opening tool gauged as follows: 6 min - 41.6 MCF, 12 min - 57.3 MCF, 22 min - 90.0 MCF, 30 min - 100.0 MCF. Recovered 132' GCM & 60' oil. Pressures: IHH 2798, ISI 930, IF 20, FF 105, FSI 930, FHH 2840. DST #3 (4758-4790) 60 min test. GTS in 10 min. During 60 min flow period gas was gauged as follows: 10 min - 30.7 MCF, 20 min - 44.8 MCF, 30 min - 55.2 MCF, 45 min - 63.5 MCF, 60 min - 66.6 MCF. Recovered 167' oil, 84' water. Pressures: IHH 2485, ISI 1758, IF 40, FF 115, FSI 1635, FHH 2485. DST #4 (4430-4462) 30 min test. GTS in 2 min. After 30 minutes SI, the tool was reopened for 30 minutes and was as follows: 5 min - 4.75 MCKF, 10 min - 5.5 MCKF, 15 min - 5.6 MCKF, 20 min - 5.75 MCKF, 30 min - 5.75 MCKF. Recovered 84' water. Pressures: IHH 2440, ISI 1525, IF 560, FF 745, FSI 1525, FHH 2440. Cemented in place 7" casing at 5554' with 400 sacks regular cement. Released rig 7:30 P.M., 4-26-63.</p>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **Red Wash**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1963,

Agent's address P. O. Box 455 Company California Oil Co., Western Div.

Vernal, Utah

Signed R. W. PATTERSON

Phone 789-2442 Agent's title Field Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
DRILLING OPERATIONS										
SW SW 21	7S	23E	182 (14-21B)							
<u>Present Conditions</u>										
Depth: 5790' FBTD: 5745'										
Casing: 10-3/4", 40.5#, J-55 cmtd at 230' with 180 sacks										
7", 23#, J-55 cmtd at 5789' and 5340' with 400 sacks.										
<u>Operations Conducted</u>										
None.										
NE SE 18	7S	24E	195 (43-18C)							
<u>Present Conditions</u>										
Depth: 5555' FBTD: 5519'										
Casing: 10-3/4", 40.5#, J-55 cmtd at 232.28' with 170 sacks										
7", 23#, J-55 cmtd at 5554' with 400 sacks cement.										
<u>Operations Conducted</u>										
Moved in RAR rig to complete well. Ran CBL and GR-CL. Abrasi-jetted 3- 60° horizontal slots at 5478' and 5467', spotted 150 gal each at 5478 and 5467'. Bradenhead sand-oil fraced notches at 5478 and 5467' with 2 - 10,000 gal batches of BF #5/RC containing 12,000# 20-40 sand and .05#/gal Adomite. Avg rate 51 BPM at 1900 psi. Abrasi-jetted 3 - 60° horizontal slots at 5446', Bradenhead sand-oil fraced slots at 5446' with 12,000 gal BF #5/RC containing 12,000# 20-40 sand and .05#/gal Adomite. Avg rate 44.5 BPM at 2550 psi. Abrasi-jetted 3 - 60° horizontal slots at 5423 and 5412', Bradenhead sand-oil fraced slots at 5423 and 5412' with 2 - 10,000 gal batches of BF #5/RC containing 12,000# 20-40 sand and .05#/gal Adomite. Avg rate 49 BPM at 2450 psi. Perforated casing at 4875' with 5 - way radial jet. Squeezed perfs with 300 sacks regular cement. Ran Schlumberger cement bond log.										

NOTE.—There were 351,780 bbls. runs or sales of oil; 370,248 M cu. ft. of gas sold; 410,631 gallons runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2355.5.

LAND OFFICE
LEASE NUMBER
UNIT

Red Wash

LESSEE'S MONTHLY REPORT OF OPERATIONS

Page 2

State **Utah** County **Uintah** Field **Red Wash**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **May** 19**63**

Agent's address **P. O. Box 455
Vernal, Utah
789-2442**

Company **California Oil Co., Western Div.**
Signed **R. W. PATTERSON**
Agent's title **Field Superintendent**

Phone

SEC AND 1/4	TWP	RANGE	SECTION	NAME OF WELL	DATE OF LAST OPERATION	DATE OF LAST MEASUREMENT	DATE OF LAST TEST	REMARKS
18 75 24E 12N	12	24E	12N	195(43-18C)				

Abrasijetted 3 - 60° horizontal slots at 4777', Bradenhead sand-oil fraced slots at 4777' with 12,000 gal BF #5/RC containing 12,000# 20-40 sand and .05#/gal Adomite. Avg rate 45.4 BPM at 2400 psi. Perforated at 4450' with 5 - way radial jet. Squeezed notch at 4450' with 250 sacks regular cement. Drilled out 50' cement and MG BP, chased plug to 5479'. Drilled out plug and 40' sand. Ran production string, pump and rods.

SW NW 14 78 23E 19N (12-14B)

Present Conditions

Depth: 5519'

PBTD: 5468'

Casing: 10-3/4", 40.5#, J-55 cmtd at 231.10' with 170 sacks cement.
7", 23#, J-55 cmtd at 5504' with 500 sacks cement.

Operations Conducted

Moved in J. W. Gibson rig to complete well. Ran McGillough cement bond log; ran Schlumberger CRL and GCL. Schlumberger shot 1 - 5 way super frac jet at 5107, 5098, 5088, 5050, 5038, 4982, 4977, 4550, 4441 and 4429'. Spotted 300 gal acid to perf at 5107'. Spotted 150 gal each at perfs 5098 and 5088'. Sand-oil fraced perfs at 5107, 5098 and 5088' down tubing with 2 - 5,000 gal batches (75% BF #5/RC) containing 4,000# 20-40 sand, 1000# 12-20 glass beads and .05#/gal Adomite. The batches were separated by 5 - 1/4" RCN balls. Average rate 6.5 BPM at 5000 psi. Spotted 150 gal each at perfs 5050 and 5038'. Sand-oil fraced perfs 5050 and 5038' down tubing with 2 - 5,000 gal batches (75% BF #5/RC) containing 4,000# 20-40 sand, 1000# 12-20 glass beads, and .05#/gal Adomite, the batches were separated by 5 - 1-1/4" RCN balls. Average rate 6.8 BPM at 5000 psi. Spotted 150 gals MCA to perfs at 4982 and 4977', batched in 5 - 1-1/4" RCN balls, no sharp pressure increase when balls hit, but did rise slowly to 3850 psi, at 7 BPM, then dropped slowly back to 3700 psi at 7 BPM. Sand-oil fraced perfs at 4982 and 4977' down 2-1/2" tubing with 12,000 gal 75% BF #5/RC containing 10,500# 20-40 sand, 2000# 12-20 glass beads, 200# TIC-15 mothballs and 600# Adomite. Average rate 7.3 BPM at 5000 psi. Spotted 250 gal acid to perfs at 4550. Attempted

NOTE:--There were

runs or sales of oil

M cu ft of gas sold

NOTE: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Salt Lake City

U. S. LAND OFFICE ----- 11 OCT 1968

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

T
7
S

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company California Oil Co., Western Div. Address P. O. Box 455, Vernal, Utah
 Lessor or ~~Tract~~ U-02148 Field Red Wash State Utah
 Well No. 4318c (195) Sec. 18 T. 7S R. 24E Meridian S18M County Uintah
 Location 2263 ft. N of S Line and 943 ft. E of E Line of Sec. 18 Elevation 5676.5' KB
18 24E S18M Uintah 5676.5' KB

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. W. PATTERSON
Date September 24, 1963 Title Unit Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 13, 1963 Finished drilling May 20, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)							
No. 1, from	4775	to	4782	No. 4, from	5464	to	5478
No. 2, from	5410	to	5430	No. 5, from		to	
No. 3, from	5442	to	5450	No. 6, from		to	

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							NO. 1	NO. 2	
10-3/4"	40.5#	8 rmd	Ingstr	232.28	Beveled Collar		4450	4875	squeezed w/cmt
7"	23#	8 rmd	CF&I	555#	Baker Guide		5170	5167	NOTCHED
							5116	5123	
							5112	4777	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	232.28'	170	Displace		
7"	5554'	400	Displace		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

04GCC, SLC
am approved.
Budget Bureau No. 42-R355.4
Salt Lake City
U. S. LAND OFFICE
SERIAL NUMBER U-02148
LEASE OR PERMIT TO PROSPECT
99

Land
file
210

Form 9-330 R 24 X

T
7
S

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company California Oil Co., Western Div. Address P. O. Box 455, Vernal, Utah
Lessor or U-02148 Field Red Wash State Utah
Well No. 18 (197) Sec. 18 T. 7S R. 24E Meridian SLM County Uintah
Location 2263 ft. N of S Line and 943 ft. E of W Line of Sec. 18 Elevation 5676.5' KB

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 24, 1963 Title Unit Superintendent
Original Signed By R. W. PATTERSON
Signed R. W. PATTERSON

The summary on this page is for the condition of the well at above date.
Commenced drilling April 13, 1963 Finished drilling May 20, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4775 to 4782 No. 4, from 5464 to 5478
No. 2, from 5410 to 5430 No. 5, from _____ to _____
No. 3, from 5442 to 5450 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							XXXX	XXXX	
10-3/4"	232.28	170							
7"	555	400							

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	232.28'	170	Displace		
7"	555'	400	Displace		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD | MARK

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size
-------------------	------

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5555 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing June 27, 1963

The production for the first 24 hours was 73 barrels of fluid of which 86 % was oil; ----- %
emulsion; 14 % water; and ----- % sediment. Gravity, °Bé. 28

If gas well, cu. ft. per 24 hours 304 MCF/D Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. R. Brandon, Driller Hank Moore, Driller

-----L. R. Lorenson-----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2774	2774	Shale and Sand
2774	5555	2781	Sand and Shale
op Green River	2774	(+2902)	
"G"	4424	(+1252)	
"H"	4638	(+1038)	
"I"	4810	(+866)	
"J"	5062	(+614)	
"K"	5193	(+483)	
"L"	5399	(+277)	

HISTORY OF OIL OR GAS WELL

Signal Drilling & Exploration, Inc. moved in and rigged up. Spudded 1:00 A.M. April 13, 1963. Drilled 15" hole to 240'. Set 10-3/4" casing at 232.28' with 170 sacks regular cement containing 2% HA-5. WOC 12 hours.

April 14 - April 23, 1963
Drilled 9" hole to 5555'.

April 24, 1963

Ran Schlumberger IES and Micro Caliper logs. DST #1 (5510-5558') 30 minute test. GTS 4 minutes. Gauged as follows: 3 min - 900 MCF, 12 min - 1.1 MMCF, 25 min - 1.3 MMCF, 30 min - 1.4 MMCF. No fluid recovered. Pressures: IHH 2715, ISI 1945, IF 190, FF 230, FSI 1903, FHH 2692.

April 25, 1963

DST #2 (5458-5490) 30 min test. GTS in 2 min. Gauged as follows after reopening tool. 6 min - 41.6 MCF, 12 min - 57.3 MCF, 22 min - 90.0 MCF, 30 min - 100.0 MCF. Recovered 132' GCM, and 60' HC oil. Pressures: IHH 2798, ISI 930, IF 20, FF 105, FSI 930, FHH 2840. DST #3 (4758-4790) 60 minute test. GTS in 10 min. Gauged as follows: 10 min - 30.7 MCF, 20 min - 44.8 MCF, 30 min - 55.2 MCF, 45 min - 63.5 MCF, 60 min - 66.6 MCF. Recovered 167' oil, 84' water. Pressures: IHH 2485, ISI 1758, IF 40, FF 115, FSI 1635, FHH 2485. DST #4 (4430-4462) 30 min test. GTS in 2 min., an estimated 4-5 MMCF. Gauged as follows: 5 min - 4.75 MMCF, 10 min - 5.5 MMCF, 15 min - 5.6 MMCF, 20 min - 5.75 MMCF, 30 min - 5.75 MMCF. Recovered 84' water. Pressures: IHH 2440, ISI 1525, IF 560, FF 745, FSI 1525, FHH 2440.

April 26, 1963

Set in place 7" casing at 5554' with 400 sacks regular cement. Tagged float at 5519'.

May 5, 1963

Moved in M&R Workover rig to complete well. Ran Schlumberger CBL and GR-CL.

May 6, 1963

Abrasijetted 3 - 60° horizontal slots at 5478 and 5467', spotted 150 gal MCA each to notches at 5478 and 5467'. Bradenhead sand-oil frac'd notches at 5478' and 5467' with two 10,000 gal batches of BF #5/RC containing 12,000# 20-40 sand and 0.05#/gal Adomite. Avg rate 51 BPM at 1900 psi.

May 7, 1963

Abrasijetted 3 - 60° horizontal slots at 5446'. Bradenhead sand-oil frac'd slots at 5446' with 12,000 gal BF #5/RC containing 12,000# 20-40 sand and .05#/gal Adomite. Avg rate 44.5 BPM at 2550 psi.

May 8, 1963

Abrasijetted 3 - 60° horizontal slots at 5423 and 5412'. Bradenhead sand-oil frac'd slots at 5423 and 5412' with two 10,000 gal batches of BF #5/RC containing 12,000# 20-40 sand and .05#/gal Adomite. Avg rate 49 BPM at 2450 psi.

May 9, 1963

Tagged sand at 5340'. Hung tubing in sand. Ran McCullough free point indicator and chemical tubing cutter.

WELL NO. 195 (43-18C)

PROPERTY: Section 18

RED WASH FIELD

May 10, 1963

Ran in hole with 172' 5-1/2" wash pipe, 3-1/2" F. H. Bowen jars, D.C., and tubing.
Washed over fish.

May 11, 1963

Ran in hole with overshot, jars and tubing. Pick up fish and R.B.P. POOH with tubing, jars, overshot, fish and R.B.P. Schlumberger perforated casing at 4875' with 5-way radial jet.

May 12, 1963

Squeezed perforation at 4875' with 300 sacks regular cement containing 2% Gel.

May 13, 1963

W.O.C.

May 14, 1963

Drilled out cement to 4850'. Ran Schlumberger cement bond log.

May 15, 1963 Abrasijetted 3 - 60° horizontal slots at 4777'. Bradenhead frac'd slots at 4777' with 12,000 gal BP #5/RC containing 12,000# 20-40 sand and .05#/gal Adomite. Avg rate 45.4 BPM at 2400 psi.

May 16, 1963

Schlumberger perforated at 4450' with 5-way radial jet. Squeezed perforation at 4450' with 250 sacks regular cement containing 2% Gel.

May 17, 1963

W.O.C.

May 18, 1963

Drilled out cement to 4865'.

May 19, 1963

Drilled out cement and BP and chased plugs to 5479'. Finished drilling plug and 40' sand. Effective depth 5519'. Circulated on bottom until returns clean. Ran production string.

May 20, 1963

Ran pump, rods and released rig.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR (CATE*
(Other instruct on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-02148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Red Wash Unit

9. WELL NO.
195 (43-18C)

10. FIELD AND POOL, OR WILDCAT
Red Wash

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S 18, T7S, R24E, SLBM

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2263' FSL & 943' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5676.5

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to perforate interval 5461-83, 5442-52, 5419-30, 5411-15, 5401-04 w/2 jets/ft and acid w/2300 gal 15% HCl. Flare well for 48 hours after acidizing.

USGS 3
STATE 2
PARTNERS 4
FIELD 1
FILE 1

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

BY

9-12-74

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Jennifer A. Mishler
Engineering Assistant

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02148

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Red Wash Unit

9. WELL NO.

195 (43-18C)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S 18, T7S, R24E, SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface2263' FSL & 943' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5676.5

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was performed on subject well:

1. Pulled pump, rods & tbg.
2. Perforated intervals 5461-83, 5442-52, 5419-30, 5411-15 and 5401-04 w/2 jets/ft.
3. Acidized intervals 5461-83, 5442-52 and 5401-5430 w/2250 gals 15% HCl.
4. Landed 2-7/8" tbg @ 5485 w/PSN @ 5424'.

Production Before WO: 28 BOPD, 2 BWPD, 70 MCFD
Production After WO: 68 BOPD, 9 BWPD, 409 MCFD

Date Started: 2-22-75

Date Completed: 2-27-75

3- USGS
2- STATE
4- PARTNERS
1- LA
1- FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

3-20-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

195 (43-18C)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S18, T7S, R24E, SLB&M

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2263' FSL & 943' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

KB 5676.5

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to do the following stimulation work.

1. MIR & RU. POOH with rods, pump and tubing.
2. RIH w/bit, casing scraper and tubing. Clean out to 5,519. POOH.
3. Bradenhead frac down casing with 60,000 gals K-1 Super Emulsifrac, 12,000# 100 mesh sand, 108,000# 20/40 sand, 3,000# 10/20 sand, and 800# Benzoic acid flakes-Napthalene mix.
4. Flush to top of perms w/2% HCl water.
5. RIH w/tubing boiler and clean out to 5,519. POOH.
6. RIH w/rods, pump and tubing.
7. Place well on production.

Present Status

Date 8/77
BOPD 43
MCFD 105
BWPD 12

No additional surface
disturbances required
for this activity.

3-USGS
2-State
3-Partners
1-JCB
1-DLD
1-Sec. 723
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Johnson

TITLE

J. J. Johnson

Engineering Assistant

DATE Sept. 19, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE:

P. H. Ansell

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

195 (43-18C)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 18, T7S, R24E,
SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2263' FSL & 943' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5676.5

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following stimulation work was done on 10-15-77. Frac done by Halliburton.

1. MIR & RU. POOH w/rods and tubing.
2. RIH w/bit, casing scraper and tubing. Cleaned out well to 5,525'. POOH.
3. Brandenhead frac down casing with 58,000 gals K-1 Super Emulsifrac, 12,000# merk sand, 108,000# 20/40 sand, 3000# 10/20 sand, 1200# benzoic acid flakes naphthalene mix.
4. Flushed to top of perms w/2% KCl water.
5. RIH w/Baker Hydrostatic bailer. Cleaned out sand to 5525'. POOH.
6. RIH w/Gas Anchor, landed at 5486' tubing, rods & pump.
7. Placed well on production.

PRESENT STATUS

Date: 10/18-29/77

BOPD 63

MCFD -

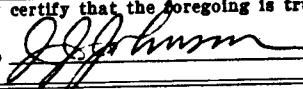
BWPD 89

**No additional surface
disturbances required
for this activity.**

3 - USGS 1 - DLD
2 - State 1 - Sec. 723
3 - Partners 1 - File
1 - JCB

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

J. J. Johnson

Engineering Assistant

DATE November 15, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2263' FSL & 943' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
U-02148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
195 (43-18C)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T7S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5676.5

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize well as per attached.

Present Status:

50 BOPD

50 BWPD

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 3/10/80

BY: *M. J. [Signature]*

No additional surface
disturbances required
for this activity.

RECEIVED

FEB 25 1980

DIVISION OF
OIL, GAS & MINING

3 - USGS
2 - State
1 - JCB
1 - Sec 723
1 - File
3 - Partners

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Engineering Asst. DATE February 21, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RWU #195 (43-18C)

PRESENT STATUS:

Total Depth: 5554'

PBTD: 5519'

Casing: 7", 23#/ft J-55 @ 5554'

Tubing: 2-7/8" EUE 6.5#/ft J-55 @ 5485'

TUBING DETAIL:

KB-TH	12.00
Stretch	0.00
170 Jts 2-7/8 Tbg	5,485.57
PSN	1.10
1 Jt 2-7/8 Tbg	31.40
Bac	2.40
Slotted Jt	26.20
Landed At	<u>5,558.67</u>

ROD DETAIL:

Polish Rod	1	1" X 22'
Sub	1	1" X 2'
Sub	1	1" X 6'
Rod	70	1" X 25'
Rod	76	7/8" X 25'
Rod	68	3/4" X 25'
Pump	1	2 1/2" X 1-3/4" X 10 X 14

PERFORATIONS:

4777'	HF20-39
5401'-04'	L00-29
5411'-15'	L30-49
5419'-30'	L50-LB29
5442'-52'	LB40-69
5461'-83'	LC00-LD49

ACID STIMULATION PROCEDURE:

1. MIR & RU. Hot oil annulus. Hot oil tbg & POOH w/rods & pump. ND tree. NU BOPE. POOH w/tbg & anchor catcher.
2. RIH w/bit, csg scraper, & workstring to clean out to PBTD of \pm 5519'. Circulate hole clean w/2% KCL water. POOH.
3. RIH w/RBP, packer & workstring. Straddle the following intervals to acidize w/7 1/2 NE acid containing 3 gal/1000 (3N) non-emulsifier, 2 gal/1000 (AS-5) anti-sludge additive, 25 lb/1000 (FE-2) iron sequestering agent, 1 gal/1000 (HAI-75) corrosion inhibitor, 5 gal/1000 (Champion T-55, must use this product) scale inhibitor, 1 gal/1000 (PEN-5) penetrating agent & 50 gal/1000 parasperse (Halliburton products - may use equivalent brands). Use 2% KCL water containing 5 gal/1000 (Champion T-55) scale inhibitor to spot acid on perfs & to flush with. Swab back acid load immediately before moving to next interval. If zones communicate, move tools & acidize together. Use \pm 30#/100 gal diverting agent (benzoic acid flakes) where rate & pressure allow.

<u>Interval</u>	<u>Acid Volume</u>	<u>Diverting Agent</u>
4777	400 gal	150 #
5401-30	1000 gal	300 #
5442-83	1600 gal	500 #
	<u>3000 gal</u>	<u>950 #</u>

4. RIH w/tbg, anchor catcher, rods & pump. Place well on production & test. Send results to Scott Partridge.

RECEIVED

FEB 25 1980

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2263' FSL & 943' FEL (NE $\frac{1}{4}$, SE $\frac{1}{4}$)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE
U-02148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
195 (43-18C)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T7S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5676.5

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized as follows:

1. MI & RU. Hot oiled annulus. Hot oiled tbg & POOH w/rods & Pump. ND tree. NU BOPE. POOH w/tbg & anchor catcher.
2. RIH w/bit, csg scraper & workstring. CO to 5519'. Circulated hole clean w/2% KCl. POOH.
3. RIH w/RBP, pkr & workstring. Acidized. See attached.
4. RIH w/tbg, anchor catcher, rods & pump.
5. Placed well on production.

No additional surface
disturbance required
for this activity.

3-USGS
2-State
1-JCB
3-Partners
1-Sec 723
1-File

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Glenda Puma TITLE Engineering Asst. DATE May 8, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF
OIL, GAS & MINING

WELL NAME 195 (43-18C)

FIELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 3000 gal 7½% MCA.
2. Intervals treated: 5442-83, 5401-30, 4777.
3. Treatment down casing or tubing: Tubing.
4. Methods used to localize effects: Benzoic acid flakes.
5. Disposal of treating fluid: Spent acid was swabbed back to flat tank.
6. Depth to which well was cleaned out: 5519'.
7. Date of work: March 18, 1980.
8. Company who performed work: Dowell.
9. Production interval:
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/80	50		50

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3/80	38		37

RWU 195

43-18C

Sec 18, 730, 24E

Chukky

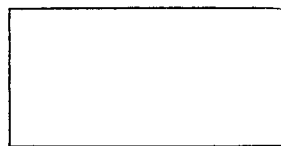
9/28/88

N



line heater

pumpjack



well head.

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE



NATIONAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron U.S.A., Inc., Room 13097

3. ADDRESS OF OPERATOR

P.O. Box 599, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.)

See also space
At surface

2263' FSL, 943' FEL (NE/SE)

RECEIVED
JUN 16 1989

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43 - 047 - 15297

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL: 5664 KB: 5676

7. UNIT AGREEMENT NAME

Red Wash Unit

8. FARM OR LEASE NAME

9. WELL NO.

195 (43-18C)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 18 - T7S - R24E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU WSU. NU and test BOPE.
2. POOH w/TBG.
3. CMT squeeze PERFS: 5401 - 83; 4777.
4. Drill out squeeze CMT to new PBTD @ 5540.
5. C/O w/bit and scraper.
6. Perforate: 5516-34; 5380-87; 5228-32; 5202-06; 5152-60.
7. Acidize PERFS.
8. Run production TBG.
9. Place well on production.

3-BLM
3-State
1-EEM
1-MKD
2-Dr1g
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Technical Assistant

DATE June 12, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE

BY

BUREAU OF LAND MANAGEMENT

U-02148

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
CHEVRON U.S.A. INC., ROOM 13097

3. ADDRESS OF OPERATOR
P. O. BOX 599, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2263' FSL & 943' FEL NE $\frac{1}{4}$ SE $\frac{1}{4}$

14. PERMIT NO.
43-047-15297

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL: 5664 KB: 5676

5. LEASE DESIGNATION AND SERIAL NO.
U-02148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash Unit

8. FARM OR LEASE NAME

9. WELL NO.
195 (43-18C)

10. FIELD AND POOL, OR WILDCAT
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T7S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Recomplete as gas well ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU GUDAC WSU 6/23/89. POOH w/rods and pump.
2. ND WH. NU and test BOPE. POOH w/production tbg.
3. Cmt. sqzd. L perfs 5401-5483' in 3 stages w/250 sxs CLH cmt.
4. Sqz wash perfs at 4777' w/100 sxs Premium AG-250 cmt.
5. DOC 4605'-5483'. Circ hole cln.
6. Perfd Lf 5516-5534'. Swab perfs.
7. Perfd 5152-5160' Je, 5202-5206' K, 5228-5232' Ka, 5380-5387' Kf w/4" guns 90° phasing.
8. B/D perfs 5380-87' Kf. Acidized perfs 5228-5232 Ka w/200 gals 15% HCl. Acidized perfs 5202-06' K w/200 gals 15% HCl. Swab perfs.
9. Acidized perfs 5152-60' (Je) w/400 gals 15% HCl. Swab perfs.
10. Acidized perfs 5516-34' (Lf) w/500 gals 15% HCl. Swab perfs.
11. Swab tested all open perfs.
12. RIH w/production tbg. LND tbg.
13. RD GUDAC WSU 7/10/89. TWOTP.

3 - BLM

3 - State

2 - Partners

1 - EEM

1 - MKD

2 - Drtg

1 - PLM

1 - Sec. 724-C

1 - Sec. 724-R

1 - COS

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Technical AssistantDATE 7-12-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

TE
re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

9

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 25 1989

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-5, Rev. 1-83, Section 17.
See also space 17 below.)
At surface

2,263' FSL & 943' FEL NE 1/4 SE 1/4

14. PERMIT NO.
43-047-15297

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL: 5,664' KB: 5,676'

5. LEASE DESIGNATION AND SERIAL NO.

U-02148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash Unit

8. FARM OR LEASE NAME

9. WELL NO.

195 (43-18C)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18-T7S-R24E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Recomplete as Gas Well
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU GUDAC WSU 6/23/89. POOH w/rods & pump.
2. N/D WH. N/U & tst BOPE. POOH w/production tbq.
3. Cmt sqzd L perfs 5,401'-5,483' in 3 stages w/250 sxs C1 H cmt.
4. Sqz wash perfs at 4,777' w/100 sxs Premium AG-250 cmt.
5. DOC 4,605'-5,483'. Circ hole cln.
6. Perfd Lf 5,516'-5,534'. Swab perfs.
7. Perfd 5,152'-5,160' Je, 5,202'-5,206' K, 5,228'-5,232' Ka, 5,380'-5,387' Kf w/4" guns, 90° phasing.
8. B/D perfs 5,380'-87' Kf. Acidized perfs 5,228'-5,232' Ka w/200 gals 15% HCL. Acidized perfs 5,202'-06' K w/200 gals 15% HCL. Swab perfs.
9. Acidized perfs 5,152'-60' (Je) w/400 gals 15% HCL. Swab perfs.
10. Acidized perfs 5,516'-34' (Lf) w/500 gals 15% HCL. Swab perfs.
11. Swab tested all open perfs.
12. RIH w/production tbq. Lnd tbq.
13. RD GUDAC WSU 7/10/89. TWOTP.

3-BLM 1-PLM
3-State 1-Sec. 724-C
2-Partners 1-Sec. 724-R
1-EEM 1-COS
1-MKD 1-File
2-Dr1g

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Watson

TITLE

Technical Assistant

DATE

7-14-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☐ Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION CO.

3. Address and Telephone No.

P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2263 FSL, 943 FEL, SEC. 18, T7S, R24E

5. Lease Designation and Serial No.
U - 02148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH

8. Well Name and No.
195 (43-18C)

9. API Well No.
43-047-15297

10. Field and Pool, or Exploratory Area
RED WASH - GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other STATUS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

3 - BLM
3 - STATE
1 - JTC
1 - WELL FILE
1 - JLW

RECEIVED
APR 09 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

J. S. Walker

Title PERMIT SPECIALIST

Date 4/3/92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993


**ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,



**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2263 FSL, 943 FEL, SEC. 18, T7S, R24E

5. Lease Designation and Serial No.
U-02148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #195 (43-18C)

9. API Well No.
43-047-15297

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Diana Hough

Title

Oper Assistant

Date

02/10/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

U-02148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #195 (43-18C)

9. API Well No.

43-047-15297

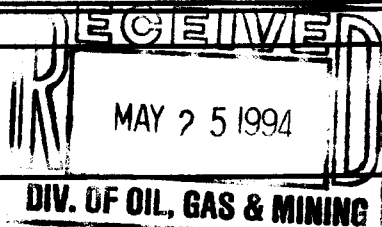
10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE



1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2263' FSL, 943' FEL, SEC. 18. T7S/R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to complete the subject oil well to a flowing gas producer as follows:

1. MURU.
2. PU tubing as needed and clean out to 4800'.
3. Set CIBP at 4750'.
4. TIH with packer and tubing, hydrotesting to 5000 PSI. Set packer at 4350' and pressure test.
5. Perforate the following intervals with 4 JSPF: 4508-4510' (Gh), 4482-4484' (Gf), 4444-4456' (Gc), 4434-4438' (Ga).
6. Swab/flow test well.
7. RDMO.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title

Operations Assistant

Date

05/23/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

U-02148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #195 (43-18C)

9. API Well No.

43-047-15297

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

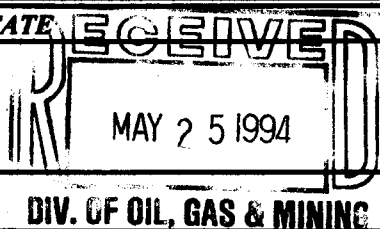
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2263' FSL, 943' FEL, SEC. 18, T7S/R24E



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☒

Recompletion

☒

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The following work was completed between 05/12/94 and 05/18/94:

1. MIRU.
2. PU tubing as needed and cleaned out to 4806'.
3. Set CIBP at 4750'.
4. RIH with 7" Lok-set packer, hydrotesting to 5000 PSI. Set packer at 4321'. Tested casing to 500 PSI; good. Tested tubing/blank below packer to 300 PSI; good.
5. Perforated the following intervals with 4 JSPP: 4508-4510' (Gh), 4482-4484' (Gf), 4444-4456' (Gc), 4434-4438' (Ga).
6. Swab/flow tested well.
7. Acidize/N2 perfs: 4434-4510' with 300 gallons SWIC acid and 300 gallons of Hf acid.
8. Swab/flow tested well.
9. RDMO.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Operations Assistant

Date

05/24/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

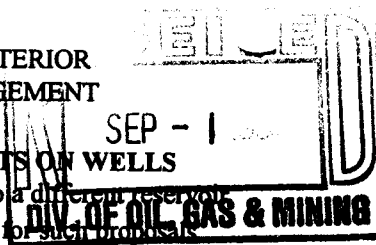
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.



SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☒

Well

☐

Well

☐

Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2263' FSL, 943' FEL, SEC. 18, T7S/24E

5. Lease Designation and Serial No.

U-02148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #195 (43-18C)

9. API Well No.

43-047-15297

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☒

Altering Casing

☒

Other Well Status

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.

Signed

James Hough

Title

Operations Assistant

Date

08/30/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
SEP 27 1995
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.	U-02148
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA, Agreement Designation	RED WASH UNIT
8. Well Name and No.	RED WASH UNIT 195 (43-18C)
9. API Well No.	43-047-15297
10. Field and Pool, or Exploratory Area	RED WASH - GREEN RIVER
11. County or Parish, State	UINTAH, UTAH

SUBMIT IN TRIPLICATE	
1. Type of Well	
Oil	Gas
<input checked="" type="checkbox"/> Well	<input type="checkbox"/> Well <input type="checkbox"/> Other
2. Name of Operator	CHEVRON U.S.A. PRODUCTION COMPANY
3. Address and Telephone No.	Steve McPherson in Red Wash (801) 781-4310 or Gary Scott in Rangely, CO. (970) 675-3791
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	2263' FSL & 943' FEL (NE SE) SECTION 18, T7X, R24E, SLBM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT Title DRILLING TECHNICIAN Date September 26, 1995

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well	Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	CHEVRON U.S.A. PRODUCTION COMPANY
3. Address and Telephone No.	11002 E. 17500 S. VERNAL, UT 84078-8526 Steve McPherson in Red Wash (801) 781-4310 or Gary Scott in Rangely, CO. (970) 675-3791
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	2263' FSL & 943' FEL (NE SE) SECTION 18, T7S, R24E, SLBM

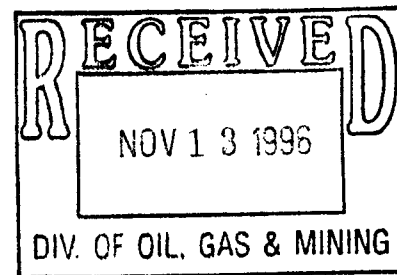
5. Lease Designation and Serial No.	U-02148
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA, Agreement Designation	RED WASH UNIT
8. Well Name and No.	Red Wash Unit 195 (43-18C)
9. API Well No.	43-047-15297
10. Field and Pool, or Exploratory Area	RED WASH - GREEN RIVER
11. County or Parish, State	UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TA STATUS OF WELL
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. PENDING EVALUATION OF THIS WELL, IT MAY BE A 1997 P&A CANDIDATE.



14. I hereby certify that the foregoing is true and correct. Signed G.D. SCOTT <i>G.D. Scott</i>	Title DRILLING TECHNICIAN	Date November 5, 1996
(This space for Federal or State office use)		
Approved by: _____	Title _____	Date _____
Conditions of approval, if any _____		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2263' FSL & 943' FEL (NE SE) SECTION 18, T7S, R24E, SLBM

5. Lease Designation and Serial No.

U-02148

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 195 43-18C

9. API Well No.

43-047-15297

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other TA STATUS OF WELL



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

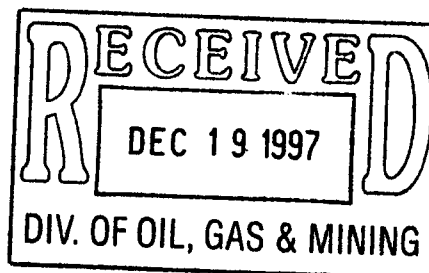


Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. THIS WELL HAS POTENTIAL FUTURE USE IN RECONFIGURED PATTERN WATERFLOOD.



14. I hereby certify that the foregoing is true and correct.
Signed

DC Turner

Title COMPUTER SYSTEMS OPERATOR

Date 12/10/97

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2263' FSL & 943' FEL (NE SE) SECTION 18, T7S, R24E, SLBM

5. Lease Designation and Serial No.

U-02148

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 195 43-18C

9. API Well No.

43-047-15297

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other _____



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

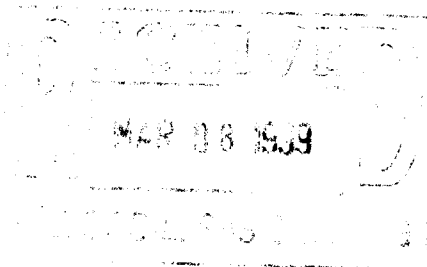


Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.



14. I hereby certify that the foregoing is true and correct.

Signed **D. C. BEAMAN** *DC Beaman*

Title **COMPUTER SYSTEMS OPERATOR**

Date **3/3/1999**

(This space for Federal or State office use)

Approved by: _____

Title _____

Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RED WASH UNIT #195 (43-18C)
2263' FSL & 943' FEL
NE/SE-SEC.18-T7S-R24E
UINTAH COUNTY, UTAH**

API#: 43-047-15297
LEASE NUMBER: U-02148

KB ELEVATION: 5677'
GL ELEVATION: 5665'
TD: 5555'
PBSD: 4750'

CEMENT TOP: 4900', SQUEEZE TOP AT ~4430' BY CBL

CASING DETAIL:

10-3/4", 40.5#, J-55 @ 232' W/170 SX. REGULAR CEMENT
15" HOLE SIZE

7" 23# J-55 @ 5554' W/480 SX. IDEAL CEMENT
9" HOLE SIZE

PERFORATION DETAIL:

Excluded Perforations:

4777'	Hf
4875'	Ib
5152-60'	Je
5202-06'	K
5228-32'	Ka
5380-87'	Kf
5401-04'	Kf/L
5411-15'	La
5419-30'	La/Lb
5442-52'	Lb
5461-83'	Lc/Ld
5516-34'	Lf

Open Perforations:

4434-38'	Ga
4444-56'	Gc
4482-84'	Gf
4508-10'	Gn

RWU #195 (43-18C)
WELL HISTORY:

5/63: Perforated 5478', 5467', 5446', 5423', 5412'. Sand-oil-squeezed (SOS) 5478' and 5467' with 20000 gal. oil and 24000# sand at 53 BPM. SOS 5446' with 12000 gal. oil and 12000# sand at 41 BPM. SOS 5423' and 5412' with 20000 gal. oil and 24000# sand at 51 BPM. Perforated 4875' and squeezed same with 300 sx. Drilled out and ran CBL. Perforated 4777' and SOS with 12000 gal. oil and 12000# sand at 49 BPM. Perforated 4450' and squeezed with 185 sx. Drilled out and equipped to produce.

2/75: Perforated 5461-83', 5442-52', 5419-30', 5411-15', and 5401-04'. Acidized 5461-83' with 950 gal. 15% HCl; acidized 5442-52' with 500 gal. 15% HCl; acidized 5419-5404' with 850 gal. 15% HCl. RTP.

10/77: Cleaned out and fractured entire interval with 1700 BBL. gel containing 111000# sand at 60 BPM. Cleaned out and RTP.

3/80: Acidized 5436-5500' with 1100 gal. 7.5% HCl and swabbed a trace of oil. Acidized 5380-5436' with 1000 gal. 7.5% HCl and swabbed 40% oil. Acidized 4748-4820' with 400 gal. 7.5% HCl and swabbed 30% oil. RTP.

7/89: Squeezed 5401-83' with 350 sx. Squeezed 4777' with 100 sx. Drilled out and tested squeezes, new PBTD as shown. Perforated 5516-34', 5152-60', 5202-06', 5228-32', and 5380-87'. Acidized 5516-34' with 500 gal. 15% HCl, swabbed 10% oil. Acidized 5152-60' with 400 gal., swabbed dry. Acidized 5228-32' with 200 gal. 15% HCl, swabbed trace gas. Acidized 5380-87' with 200 gal. 15% HCl, swabbed trace gas. Swabbed all together and determined it was not economic. Well TA'd.

5/94: Cleaned out to 4806', set CIBP at 4750', set packer at 4321' and test casing. Perforated 4434' through 4510' as listed above, had a steady blow of ~40 MCFD with some dirty water. ONSITP = 470 psi. Acidized with 150 gal. SWIC, 300 gal. 12/3 mud acid, 150 gal. SWIC, all fluids nitrified, and swabbed/flowed back same. Well testing ~100 MCFD with considerable water. ETP on rod pump to tank test. Rods pulled and well TA'd 7/94.

RWU #195 (43-18C)
P&A PROCEDURE:

1. MIRU. HOT OIL AS NEEDED AND PULL EQUIPMENT.
2. CLEAN OUT TO ~4450' WITH BIT AND SCRAPER.
3. **TOP PERFORATION AT 4434'**. SET CIBP AT 4400' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~2700 WITH 9.2 PPG BRINE.
4. **OIL SHALE INTERVAL AT 3705-3792', CEMENT TOP AT 4430'**. PERFORATE AT 3842', SET CICR AT 3655' AND SQUEEZE WITH ~55 SX. CIRCULATE CLEAN AND DISPLACE TO ~2700' WITH 9.2 PPG BRINE.
5. **GREEN RIVER FORMATION TOP AT 2785'**. PERFORATE AT 2835', SET CICR AT 2735' AND SQUEEZE WITH ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. **SURFACE CASING SHOE AT 232'**. PERFORATE AT 300' AND CIRCULATE ~135 SX. CLASS G CEMENT INTO PLACE.
7. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
8. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2263' FSL & 943' FEL (NE SE) SECTION 18, T7S, R24E, SLBM

5. Lease Designation and Serial No.

U-02148

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 195 43-18C

9. API Well No.

43-047-15297

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other CLEAR SURFACE



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



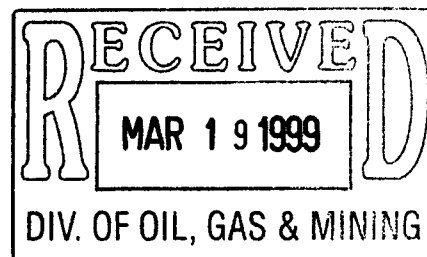
Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

After PA of well.

We request permission to abandon and reclaim all surface facilities and equipment including pits and surface pipelines. We also request permission to bury all cement pumping unit pads and well cellars. After cleanup, locations and right of ways will be seeded per BLM specifications.



14. I hereby certify that the foregoing is true and correct.

Signed **D. C. BEAMAN**

Title **COMPUTER SYSTEMS OPERATOR**

Date **3/18/1999**

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-02148
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306	7. If Unit or CA, Agreement Designation RED WASH UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2263' FSL & 943' FEL (NE SE) SECTION 18, T7S, R24E, SLBM	8. Well Name and No. RED WASH UNIT 195 43-18C
	9. API Well No. 43-047-15297
	10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER
	11. County or Parish, State UINTAH, UTAH

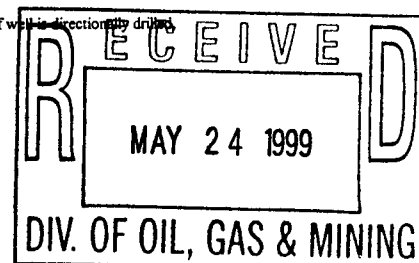
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WAS PLUGGED AND ABANDONED 5/7/99 AS FOLLOWS:

1. SET CICR @ 4408' SPOT 10 SX ON CICR
2. PERFORATE 4 SPF @ 3843' SET CICR @ 3661' PUMP 55 SX BELOW CICR, SPOT 25 SX ON CICR
3. PERFORATE 4 SPF @ 2885' SET CICR @ 2788' PUMP 55 SX BELOW CICR SPOT 25 SX ON CICR
4. PERFORATE 4 SPF @ 282' PUMP 122 SX DOWN 7" CSG AND UP 7" X 10 3/4" TO SURFACE
5. CUT OFF W.H. INSTALL DRY HOLE PLATE



All surface facilities and equipment have been removed. We request permission to bury the cement pad from the pumping unit and cellar 4' below the surface, and to remove the existing surface flowline. We intend to reclaim the location and access road.

14. I hereby certify that the foregoing is true and correct. Signed <u>D. C. BEAMAN</u> (This space for Federal or State office use) Utah Division of Oil, Gas and Mining	Title <u>COMPUTER SYSTEMS OPERATOR</u>	Date <u>5/20/1999</u>
Approved by: _____ Conditions of approval, if any: _____ Date: <u>5-26-99</u> By: <u>RSK</u>	Title <u>COPY SENT TO OPERATOR</u> Date: <u>6-3-99</u> Initials: <u>CAD</u>	Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☐

Well

☒

Other

MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

I-SEC NO 761

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒Other CHANGE OF OPERATOR☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By:

Mitchell L. Sollich
Mitchell L. Sollich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed A. E. Wacker

A. E. Wacker

Title Assistant Secretary

Date

12/29/99

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

IN REPLY REFER TO
UT-931

DIVISION OF
OIL, GAS AND MINING

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease Api Number Well Name QTR Section Township Range Well Status Operator

** Inspection Item: 8920007610

UTU0566	4304715135	1 (41-26B) RED WASH NENE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715141	10 (12-23B) RED WASH SWNW	23	T 7S	R23E	OSI	CHEVRON U S A INCORPORATED
UTU0559	4304715219	100A (43-21A) RED WA NESE	21	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU0567	4304715220	101 (34-21B) RED WAS SWSE	21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0561	4304715221	102 (41-24A) RED WAS SENE	24	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU081	4304715222	103 (34-15B) RED WAS SWSE	15	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0559	4304715223	104 (14-22A) RED WAS SWSW	22	T 7S	R22E	ABD	CHEVRON U S A INCORPORATED
UTU0560	4304716487	105 (32-29A) RED WAS SWNE	29	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU02148	4304715224	106 (12-17C) RED WAS SWNW	17	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU0558	4304715225	107 (12-28A) RED WAS SWNW	28	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU0567	4304715226	108 (32-21B) RED WAS SWNE	21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02025	4304715227	109 (21-28B) RED WAS NENW	28	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715142	11 (34-27B) RED WASH SWSE	27	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0559	4304715228	110 (23-23A) RED WAS NESW	23	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU0561	4304715229	111 (32-24A) RED WAS SWNE	24	T 7S	R22E	TA	CHEVRON U S A INCORPORATED
UTU0558	4304715230	112 (32-28A) RED WAS SWNE	28	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU0558	4304715232	114 (41-28A) RED WAS NENE	28	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU02030	4304715233	115 (21-19B) RED WAS NENW	19	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0558	4304715234	116 (23-28A) RED WAS NESW	28	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU0560	4304716488	117 (14-21A) RED WAS SWSW	21	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU0560	4304715236	119 (43-29A) RED WAS NESE	29	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU082	4304716474	12 (41-24B) RED WASH NENE	24	T 7S	R23E	ABD	CHEVRON U S A INCORPORATED
UTU02025	4304715237	120 (23-28B) RED WAS NESW	28	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715238	121 (13-13B) RED WAS NWSW	13	T 7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304715239	122 (24-14B) RED WAS SESW	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTSL066446A	4304715240	123 (43-13A) RED WAS NESE	13	T 7S	R22E	ABD	CHEVRON U S A INCORPORATED
UTU0558	4304715241	124 (14-28A) RED WAS SWSW	28	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU02030	4304715242	125 (34-19B) RED WAS SWSE	19	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0560	4304715243	126 (41-29A) RED WAS NENE	29	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU02030	4304715244	127 (12-19B) RED WAS SWNW	19	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0559	4304715245	128 (32-23A) RED WAS SWNE	23	T 7S	R22E	ABD	CHEVRON U S A INCORPORATED
UTU081	4304715246	129 (14-15B) RED WAS SWSW	15	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715143	13 (14-22B) RED WASH SWSW	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTSL071965	4304715247	130 (32-27C) RED WAS SWNE	27	T 7S	R24E	P+A	CHEVRON U S A INCORPORATED
UTU0559	4304715248	131 (41-22A) RED WAS NENE	22	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU0823	4304715249	132 (32-5F) RED WASH SWNE	5	T 8S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU0566	4304715250	133 (41-34B) RED WAS NENE	34	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02025	4304716489	134 (14-28B) RED WAS SWSW	28	T 7S	R23E	ABD	CHEVRON U S A INCORPORATED
UTU0116	4304715251	135 (12-18B) RED WAS SWNW	18	T 7S	R23E	ABD	CHEVRON U S A INCORPORATED
UTU02030	4304715252	136 (43-19B) RED WAS NESE	19	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02030	4304715253	137 (34-28B) RED WAS SWSE	28	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715254	138 (41-30B) RED WAS NENE	30	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02025	4304716490	139 (43-29B) RED WAS NESE	29	T 7S	R23E	ABD	CHEVRON U S A INCORPORATED
UTU081	4304715144	14 (14-13B) RED WASH SWSW	13	T 7S	R23E	WIWSI	CHEVRON U S A INCORPORATED
UTU081	4304715255	140 (24-22B) RED WAS SESW	22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715256	141 (11-27B) RED WAS SWNW	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0571	4304716491	142 (12-33A) RED WAS SWNW	33	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU081	4304715257	143 (33-14B) RED WAS NWSE	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0116	4304715258	144 (21-18B) RED WAS NENW	18	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715259	145 (24-13B) RED WAS SESW	13	T	7S	R23E OSI	CHEVRON U S A INCORPORATED	
UTU0559	4304716492	146 (12-21A) RED WAS SWNW	21	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715260	147 (22-22B) RED WAS SENW	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715261	148 (13-22B) RED WAS NWSW	22	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0571	4304715262	149 (21-33A) RED WAS NENW	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02148	4304715145	15 (32-17C) RED WASH SWNE	17	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU081	4304715263	150 (31-22B) RED WAS NWNE	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715264	151 (42-14B) RED WAS SENE	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02148	4304716493	152 (41-17C) RED WAS NENE	17	T	7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTU02025	4304715265	153 (14-29B) RED WAS SWSW	29	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
STATE	4304716494	154 (41-32B) RED WAS NENE	32	T	7S	R23E P+A	CHEVRON USA INC	
UTU0571	4304715266	155 (23-33A) RED WAS NESW	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715267	156 (23-15B) RED WAS NESW	15	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU02025	4304715268	158 (32-30B) RED WAS SWNE	30	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0571	4304715269	159 (14-33A) RED WAS SWSW	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304716475	16 (43-28B) RED WASH NESE	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715270	160 (32-15B) RED WAS SWNE	15	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02030	4304715271	161 (14-20B) RED WAS SWSW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02030	4304715272	162 (12-20B) RED WAS SWNW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0570	4304715273	163 (34-33A) RED WAS SWSE	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02025	4304715274	164 (12-28B) RED WAS SWNW	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715275	165 (32-26B) RED WAS SWNE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0562	4304715276	166 (23-14A) RED WAS NESW	14	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU0567	4304715277	167 (23-21B) RED WAS NESW	21	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU082	4304715278	168 (23-24B) RED WAS NESW	24	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0569	4304715146	17 (41-20B) RED WASH NENE	20	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304716495	170 (41-15B) RED WAS NENE	15	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0570	4304715279	171 (32-33A) RED WAS SWNE	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304715280	172 (21-30B) RED WAS NENW	30	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0569	4304716496	173 (21-21B) RED WAS NENW	21	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0933	4304715281	174 (21-20B) RED WAS NENW	20	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0558	4304715282	175 (34-28A) RED WAS SWSE	28	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU02030	4304715283	176 (31-28B) RED WAS NWNE	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02030	4304715284	177 (42-28B) RED WAS SENE	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715285	178 (22-13B) RED WAS SENW	13	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0570	4304715286	179 (43-33A) RED WAS NESE	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02149	4304715147	18 (41-19C) RED WASH NENE	19	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU082	4304715287	180 (31-23B) RED WAS NWNE	23	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02025	4304715288	181 (34-30B) RED WAS SWSE	30	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0933	4304716497	182 (14-21B) RED WAS SWSW	21	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715289	183 (33-13B) RED WAS NWSE	13	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0566	4304715290	184 (23-26B) RED WAS NESW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304716498	185 (41-14B) RED WAS NENE	14	T	7S	R23E WIWSI	CHEVRON U S A INCORPORATED	
UTU02030	4304716499	186 (12-30B) RED WAS SWNW	30	T	7S	R23E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304715291	188 (23-20B) RED WAS NESW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
STATE	4304715292	189 (41-16B) RED WAS NENE	16	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304715148	19 (34-26B) RED WASH SWSE	26	T	7S	R23E GSI	CHEVRON U S A INCORPORATED	
UTU0560	4304716500	190 (34-29A) RED WAS SWSE	29	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5- SK ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

CA No.

Unit: RED WASH

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 190 (34-29A)	43-047-16500	99998	29-07S-22E	FEDERAL	IW	PA
RWU 179 (43-33A)	43-047-15286	5670	33-07S-22E	FEDERAL	OW	PA
RWU 192 (41-33A)	43-047-15294	5670	33-07S-22E	FEDERAL	OW	P
RWU 178 (22-13B)	43-047-15285	5670	13-07S-23E	FEDERAL	OW	TA
RWU 191 (12-27B)	43-047-15293	99998	14-07S-23E	FEDERAL	IW	PA
RWU 194 (12-14B)	43-047-15296	5670	14-07S-23E	FEDERAL	OW	P
RWU 189 (41-16B)	43-047-15292	5670	16-07S-23E	STATE	OW	P
RWU 188 (23-20B)	43-047-15291	5670	20-07S-23E	FEDERAL	OW	TA
RWU 180 (31-23B)	43-047-15287	5670	23-07S-23E	FEDERAL	OW	TA
RWU 193 (43-24B)	43-047-15295	5670	24-07S-23E	FEDERAL	GW	P
RWU 184 (23-26B)	43-047-15290	5670	26-07S-23E	FEDERAL	OW	TA
RWU 19 (34-26B)	43-047-15148	5670	26-07S-23E	FEDERAL	GW	P
RWU 176 (31-28B)	43-047-15283	5670	28-07S-23E	FEDERAL	OW	TA
RWU 177 (42-28B)	43-047-15284	5670	28-07S-23E	FEDERAL	OW	TA
RWU 20 (41-29B)	43-047-15149	5670	29-07S-23E	FEDERAL	OW	PA
RWU 181 (34-30B)	43-047-15288	5670	30-07S-23E	FEDERAL	OW	P
RWU 186 (12-30B)	43-047-16499	99998	30-07S-23E	FEDERAL	IW	PA
RWU 198 (21-33B)	43-047-15300	5670	33-07S-23E	FEDERAL	OW	PA
RWU 196 (23-17C)	43-047-15298	5670	17-07S-24E	FEDERAL	GW	P
RWU 195 (43-18C)	43-047-15297	5670	18-07S-24E	FEDERAL	OW	PA
RWU 18 (41-19C)	43-047-15147	5670	19-07S-24E	FEDERAL	GW	PA
RWU 197 (43-21C)	43-047-15299	5670	21-07S-24E	FEDERAL	OW	PA

OPERATOR CHANGES DOCUMENTATION1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:12-30-19992. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/18/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/18/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 159261960

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:
